

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for State or Fee Land

Checked by Chief PMB
 Copy NID to Field Office 3-29-68
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 4-20-68
 OW WW TA
 SIGW OS PA

Location Inspected
 Bond released
 State of Fee Land

LOGS FILED

Driller's Log 4-29-68
 Electric Logs (No.) 2
 E I ✓ E-I GR GRN Micro
 Lat Mi-L Sonic Others

Casing Collar Log & Perforating Record.

STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

March 27, 1968.

Mr. Rodney A. Smith
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

Mr. C. B. Feight
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah.

Gentlemen:

We enclose herein our Application for Permit to Drill an Oil and Gas well and respectfully request your approval to drill on the spacing indicated, for the following reasons:

1. The Brushy Basin is a narrow channel sand. ✓
2. This sand was logged as 30' thick in well #31-81 in the NE NE NE of section 31, but was only 7' thick in U T I #4, (now known as Pumpelly-Stava #30-88.
3. This difference in sand thickness strongly indicates well #30-88 drilled into the edge of the channel, therefore, a location 180' west of #30-88 (as applied for herein) would be better geologically and should find the thicker part of the channel. ✓
4. In the event both the Brushy Basin and Salt Wash Sands are non-commercial, we respectfully request your approval to plug back and complete as a Dakota Gas well, (the depth to be determined from the e-log), for the following reasons:
5. The e-logs of wells #30-88 and #31-81 show a 62' fault between them, with #30-88 on the down thrown side. The gamma logs of wells Hertske #1 and Hertske #2 show the same fault between them, with Hertske #2 on the down thrown side. Since the fault is 60' and the Dakota sand is 30', the fault blocks communication from one side to the other. Should #30-88 be completed as a gas well, we will immediately plug and abandon #30-88, and set a dry hole marker thereon. ✓

If additional information is needed, please call me in Grand Junction at 243-1440.

Very truly yours,


Wm. J. Stava

encl: 3

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

STAVA OIL COMPANY

3. ADDRESS OF OPERATOR

P.O.Box 1743, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

480' WEL and 300' NSL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 miles north and 3 miles east of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

300'

16. NO. OF ACRES IN LEASE

599.52

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

Cause # 2

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

180'

19. PROPOSED DEPTH

950' ✓

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4515 Gr.

22. APPROX. DATE WORK WILL START*

April 3, 1968

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7" ✓	23# ✓	60' ✓	15 sax. circ.to surface ✓
6 1/2"	4 1/2" ✓	9.5# ✓	T.D. ✓	120 sax. circ.to surface ✓

WE PROPOSE THE FOLLOWING PROGRAM:

Drill 8 3/4" hole to 60' ✓

Set 2 lengths (60') 7" 23# new casing, cement with 15 sax ✓

Drill 6 1/2" hole to T.D. approx. 950' ✓

Test Brushy Basin at about 720' ✓

Test Salt Wash sand at about 920', if production is found in either sand.

Set 4 1/2" 9.5# new J-55 to TD and cement, circulating to surface. ✓

If production is not found in either sand, plug back to about 450' ✓
and complete as a gas well in the Dakota at about 420'. (See letter
attached).

43-019-30006

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

General Partner

DATE 3/27/68

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

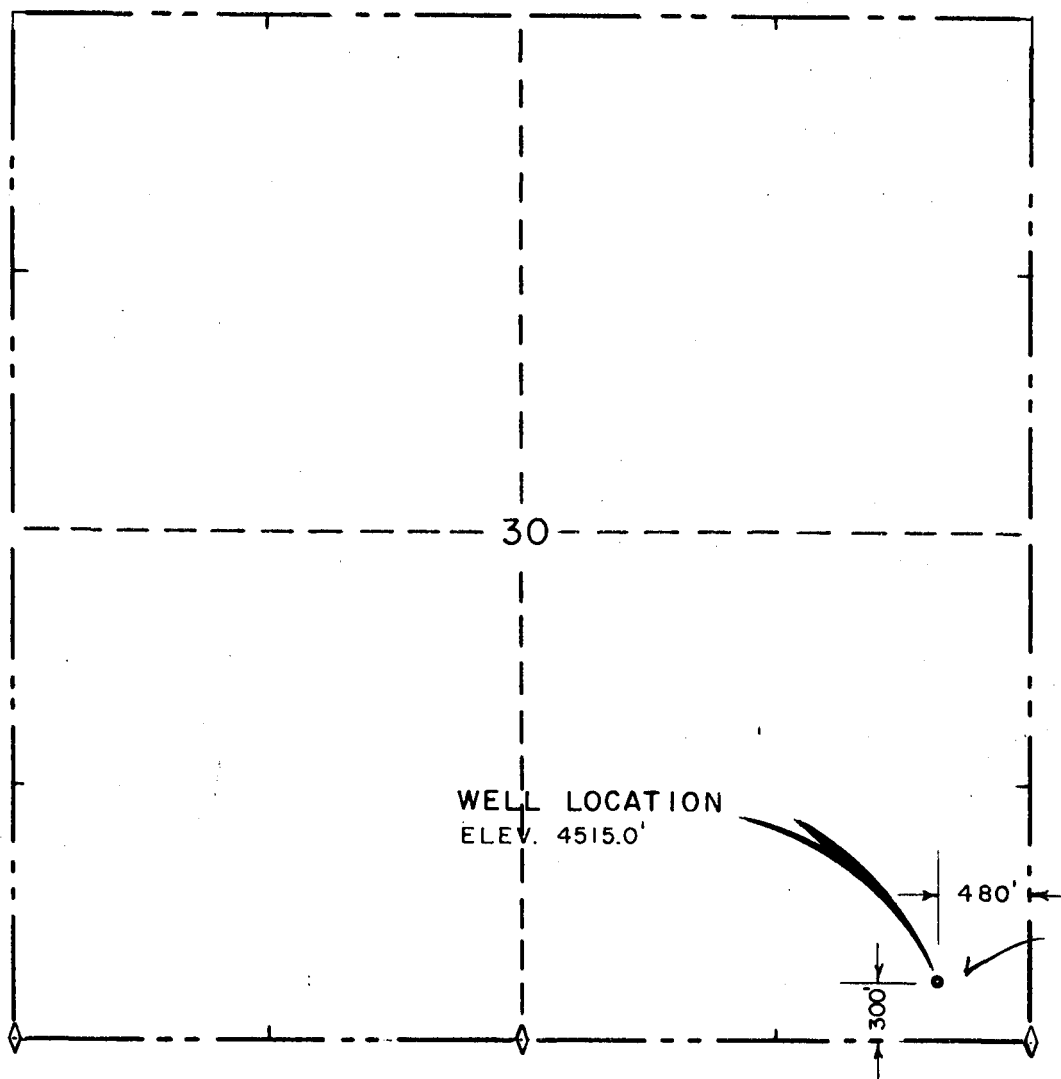
CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION

300 FT. NSL — 480 FT. WEL

SECTION 30

T 20S R 24E SLB&M



N



SCALE 1"=1000'

Note: Elevation referred to U S G S datum.

I, William F. Quinn do hereby certify that
this plat was plotted from notes of a field survey
made under my supervision on February 22, 1968.

William F. Quinn
Registered Land Surveyor

WESTERN ENGINEERS

WELL LOCATION

STAVA OIL COMPANY

FEDERAL 30-88 X

GRAND COUNTY, UTAH

SURVEYED *W.F.Q.*
DRAWN *F.B.F.*

Grand Junction, Colo. 2/22/68

March 29, 1968

Steva Oil Company
P. O. Box 1743
Grand Junction, Colorado 81501

Re: Well No. Federal #30-88X,
Sec. 30, T. 20 S., R. 24 E.,
Grand County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause 102-5 dated November 2, 1964. However, this approval is conditional upon this office receiving a copy of a geologic subsurface cross section illustrating the faulting conditions.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Stava Oil Company
Federal #30-88X

-2-

March 29, 1968

The API number assigned to this well is 43-019-30006 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

Sharon

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

AIR MAIL

April 1, 1968

Stava Oil Company
P. O. Box 1743
Grand Junction, Colorado 81501

Attention: Wm. J. Stava

Gentlemen:

Attached is an approved copy of your permit to drill your well #30-88X, SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 30, T. 20 S., R. 24 E., on lease Utah 027403.

However, after studying the logs and other available information for wells in this area, it appears that normal dip in connection with a structural nose could also explain the elevation difference between the adjacent wells which you have interpreted as a fault. If the fault is absent, completion of this well as a gas well in the same zones as are open in wells 30-75 or 31-72 would result in a spacing density closer than the 2640' between gas wells (in the same zone) as required by the State Order 1-2 and 2-2 covering this area.

If it is determined that your well 30-88X is completed in the same zones as either well 30-75 or 31-72 and there is no fault or other permeability barrier between the wells, it is very possible that you will not be allowed to produce the well under the present spacing order. Consequently, if well 30-88X is not productive in the lower zones and you do encounter gas in paying quantities in the corresponding intervals open in wells 30-75 and 31-72 and propose completion in these zones, you should contact this office and provide all the pertinent data, including a definite indication of your fault, before attempting the completion. It appears that a log of the upper zones including the interval of the Dakota silt marker and the Dakota and Upper Morrison intervals should be run on your 30-88X well to provide better control for structural interpretation.

If you have any questions regarding this matter, please contact me.

Sincerely yours,

Rodney A. Smith,
District Engineer

cc: State O&G Con. Com. ✓

Stava
STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

April 3, 1968

DAILY DRILLING REPORT

Stava Oil Co Well #30-88X
Section 30, T20S:R24E
Grand County, Utah

The drilling contractor moved his rig onto the location
late this afternoon. Setting up and drilling the start
in the morning.

STAVA OIL COMPANY

1

11/11 8:15

STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

April 4, 1968.

D A I L Y D R I L L I N G R E P O R T

Stava Oil Co Well #30-88X
Section 30, T20S:R24E
Grand County, Utah

Drilled 65' 8 5/8" hole and set 2 lengths 7" 23# new
surface casing.

Cemented with 9 sax, cement to surface.

Cementing completed at 4:30 PM.

W.O.C.

STAVA OIL COMPANY

Sharon

STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

April 5, 1968.

DAILY DRILLING REPORT

Stava Oil Co Well #30-88X
Sec. 30, T20S:R24E
Grand County, Utah.

Installed rotary head and blewie line, started drilling
at 9:00 AM.

65' to 294	Mancos shale
294 to 296	Fine white quartz sand
294 to 330	Mancos shale, with this streaks of fine white quartz sand. Slight <u>gas</u> odor at 330'

Making trip for new bit.

STAVA OIL COMPANY

STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

April 6, 1968

D A I L Y D R I L L I N G R E P O R T

Stava Oil Co Well #30-88X
Sec. 30, T20S:R24E
Grand County, Utah

A storm front moved into this area last night and dumped several inches of rain on the lease area. The roads to the well location are impassable so all operations are suspended until morning (Sunday). If the roads are then passable, operations will start again.

STAVA OIL COMPANY

Sharon
STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

April 7, 1968.

D A I L Y D R I L L I N G R E P O R T

Stava Oil Co Well #30-88X
Section 30, T20S:R24E
Grand County, Utah

The weather front moved on thru so drilling resumed this morning.

330 to 338 Fine tight white sand. Top of Dakoto. Gas
338 - 376 Fine white sand (Dakota) Gas estimated at 750,000 to
1,000,000 CFPD.
376 - 407 Fine white sand, water wet
407 - 417 Grey shale
417 - 440 White to grey sand Slight oil show at 440'
440 - 451 Course conglomerate with fine sand lens
451 490 Blue shale with fins sand lens Top Morrison
490 - 510 Red shale with fine white sand lens
510 - 540 Grey to green shale and white sand lens
Trip for bit #4
540 - 548 Green and white sand lens Top Buckhorn No odor
548 - 650 Red shale with lens og grey shale and white sand.

STAVA OIL COMPANY

Sharon
STAVA OIL COMPANY P. O. BOX 1743 GRAND JUNCTION, COLORADO

April 8, 1968.

D A I L Y D R I L L I N G R E P O R T

Stava Oil Co Well #30-88X
Sec. 30, T20S:R24E
Grand County, Utah.

650 - 689 Red - green shale (hole caving at this point).

689 - 720 Conglomeratic sand, variegated, TOP BRUSHY BASIN
No odor nor color.

720 - 730 Red shale

Trip for bit #5

730 - 746 Red - green shale

746 - 760 Grey to white medium grain sand

760 - 830 Red - grey - green shale

830 - 880 White to grey medium grain sand, with this shale lens
No odor nor color.

880- 900 Red shale.

It was not possible to pick the exact top of the
Salt Wash sand because we were drilling with air-mist
and the sand cuttings were lost in the mist. The E-log
will show the correct top.

The hole is bottomed at 900' and we will run an
E-log in the morning and then talk with the State
Engineers about completing as a Dakota Gas well.

Stava Oil Co.

Bill Stava

4/9/68

T.D. Log Corralate 10' to south
900
31-81

No fault evidence

Eled Log:

Memor:

SWSS = messon

BB = 6 (mooder)

Dakota water 380-410 (mud drilling)

750 M of PD - Dakota gas zone

31-82 > 150 M of PD - low pressure
50-60 psi

4600 2 7/8" tubing
hanged

31-82 - low pressure

due to low pressure

still might have separate pressure

Produce from well on Bill Stava, (subject to hearing)
Borden of Completion well on Bill Stava, (subject to hearing)

11 lb mud use sufficient amt to circulate up and over to 200' from surface + 30 ft plug at base then perforate (20 shots)

Dakota salt - 204

Dakota - 333

Morrison - 451

BB - 687

SW - missing

340 to 360

Sharon:

When we get the completion log in have Jack or I write a letter stating the above condition prior to ~~completion~~ production

PMB

STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

April 9, 1968.

D A I L Y D R I L L I N G R E P O R T

Stava Oil Co Well #30-88X
Sec. 30, T20 S:R24E
Grand County, Utah

The entire hole was drilled with air, therefore, we mixed heavy mud this morning and filled the hole. Circulated for three hours to condition the hole.

Ran one Induction-Electric Log (Schlumberger), a copy of which will be sent you in a few days.

Finished logging at 4PM.

Will run casing tomorrow.

Stava Oil Co

Sharon
STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

April 10, 1968

DAILY DRILLING REPORT

Stava Oil Co Well #30-88X
Sec. 30, T20S:R24E
Grand County, Utah

Ran 15 lengths (443.93') of 2 7/8" EUE 6.5# new J-55 casing with guide shoe. Landed casing in place at noon. Waited for Colorado Cementers to show. They arrived at 2:30 PM without a proper cementing plug. Shut down until morning. Will order standard top plug from Halliburton in Vernal, Utah.

Stava Oil Co.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-027403
2. NAME OF OPERATOR Stava Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O.Box 1743, Grand Junction, Colorado 81501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 480' WEL and 300' NSL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 30-88X
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4515 Gr		10. FIELD AND POOL, OR WILDCAT Gravel Pile
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA sec. 30 T20S:R24E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to;

Set 444' 2 7/8" EUE new J-55 6.5# casing with guide shoe, and cement with 50 sax neat, no salt.

It is understood gas well completion is subject ot hearing when connected to gathering system. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

General partner

DATE

April 10, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

April 11, 1968.

D A I L Y D R I L L I N G R E P O R T

Stava Oil Co Well #30-88X
section 30, T20 S:R24E
Grand County, Utah

The correct top plug for the cementing of the casing
arrived from Vernal Utah on schedule last night.

Colorado Cementers rigged-up this morning and we got
the casing cemented in place with no problems. The job
was completed at 11:30 AM.

Standing cemented until tomorrow at 9 AM when we will
perforate the casing in the Dakota Gas zone.

Stava Oil Company

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-207403
2. NAME OF OPERATOR Stava Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O.Box 1743, Grand Junction, Colorado 81501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 480' WEL and 300 NSL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 30-88X
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4515 Gr		10. FIELD AND POOL, OR WILDCAT Gravel Pile
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30 T20S:R24E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) set casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Run 444' 2 7/8" new J-55 6.5# EUE casing with guide shoe and cemented with 50 sax neat, no salt as follows;

We screwed the kelly onto the casing and lowered casing 30', at which point we pumped in 50 sax, raised the kelly, disconnected it and inserted the top plug, flushed out the kelly and lines of cement, reconnected the kelly and lowered casing to ground level and displaced cement by pumping plug to shoe. This method puts a 30' plug below the casing. Work completed at 11:30 AM.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE General partner

DATE 4-11-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Stava
STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

April 12, 1968.

D A I L Y D R I L L I N G R E P O R T

Stava Oil Co Well #30-88X
Sec. 30, T20S:R24E
Grand County, Utah.

Perforated casing from 340' to 360' with 20 shots,
one per foot 1/2" dia. Casing standing full with water
and did not unload. Will rig to bail and make tests.

Stava Oil Co

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DEED LOCATION SERIAL NO. 64027403
2. NAME OF OPERATOR Stava Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1743 Grand Junction, Colorado 81501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 480' WEL and 300' NSL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 30-88X
15. ELEVATIONS 4515 (When DF, RT, GR, etc.)		10. FILLING HOLE, OR WILDCAT Gravel pile
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 30 T20S:R24E
		12. COUNTY OR PARISH Grand 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) **perforate**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

P We propose to;

perforate 20 shots, one per foot in section 340' to 360' (Dakota)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

General Partner

DATE

4-12-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR Stava Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O.Box 1743 Grand Junction, Colorado 81501		7. UNIT AGREEMENT NAME
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		13. STATE Utah

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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Perforate <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We perforated 20 holes-1/2" dia. one hole per foot from 340' to 360'. Perforated by Schlumberger.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

General Partner

DATE **4/12/68**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

April 13, 1968.

D A I L Y D R I L L I N G R E P O R T

Stava Oil Co Well #30-88X
Sec. 30, T20S:R24E
Grand County, Utah.

No pulling units available nearby to swab well for
the balance of this week. Have located one for
Tuesday. Well has not unloaded, so cannot make tests.

Stava Oil Co

STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

April 14, 1968.

D A I L Y D R I L L I N G R E P O R T

Stava Oil Co Well #30-88X
Sec. 30, T20S:R24E
Grand County, Utah

In spite of this being a holiday, I managed to round up enough equipment to make a swab run in the morning. It was too late today to go to the field after I got all the necessary equipment together.

Should have the well swabbed and tested within the next few days.

Stava Oil Company

Sharon
STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

April 15, 1968

D A I L Y D R I L L I N G R E P O R T

Stava Oil Company well #30-88X
Sec. 30, T20S:R24E
Grnad County

Ran the swabbing unit all day, but early in the morning found a lot of rust in the casing and the swab would not fall. Came back to town for 30 gallons hydrochloric acid to eat out the rust. It worked fine but time caught up with me and could not finish. Will do so in the morning.

Stava Oil Co

STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

April 16, 1968.

D A I L Y D R I L L I N G R E P O R T

Stava Oil Co Well #30-88X
Sec. 30, T20S:R24E
Grand County, Utah

The engine on the swabing unit gave out this afternoon
so we are shut down for repairs.

Stava Oil Company

Sharon
STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

April 17, 1968.

D A I L Y D R I L L I N G R E P O R T

Stava Oil Co Well #30-88X
Section 30, T20S:R24E
Grand County, Utah.

Engine repaired and working fine. Ran swab a few times
but it started to rain too hard and had to suspend
operations for the day.

Stava Oil Co

Stava
STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

April 18, 1968.

D A I L Y D R I L L I N G R E P O R T

Stava Oil Co Well #30-88X
Sec. 30, T20S:R24E
Grand County, Utah.

Operations suspended because of rain.

Stava Oil Co

STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

April 19, 1968.

DAILY DRILLING REPORT

Stava Oil Company Well #30-88X
Section 30, T20S:R24E
Grand County, Utah.

Operations still under suspension because of weather.

Stava Oil Co.

STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

April 20, 1968.

F I N A L

D A I L Y D R I L L I N G R E P O R T

Stava Oil Co Well #30-88X
Sec. 30, T20S:R24E
Grand County, Utah.

The weather cleared and the roads dried so that we were able to swab in the well and bring this one to a completion.

This is the last daily drilling report, however, you will receive reports from time to time covering the tests etc.

The well is blowing tonight and I will let it clean itself for several days before making a production test. You will receive copies of all production reports within the week, together with an evaluation of this well and its prospects.

Stava Oil Company

STAVA OIL COMPANY

P. O. BOX 1743

GRAND JUNCTION, COLORADO

April 25, 1968.

Mr. Rodney A. Smith
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah.

*Copy and also
file on well # 31-72*

Dear Mr. Smith;

In accordance with your suggestion last Monday on how to test well 30-88X to determine if it communicates with well 31-72, I followed this procedure:

I purchased two new 0-200# Marsh pressure gages and installed one on well 31-72. It registered 88#. I then removed this first gage and replaced it with the second, which also registered 88#. This was done after 30-88X had blown wide open for 72 hours.

Next, I installed a gage on well 30-88X and recorded the following pressures:

<u>TIME</u>	<u>DATE</u>	<u>WELL CONDITION</u>	<u>PRESSURE</u>
11:00 AM	4/23	blowing 72 hours	0
11:00 AM	"	shut in well	0
11:02	"	shut in	82#
11:07	"	"	82.5
11:30	"	"	84
12:00 noon	"	"	84
12:40 PM	"	"	84.5
2:10 PM	"	"	85
3:00 PM	"	"	85.5
11:45 AM	4/24	"	87#

At this time I checked well 31-72 and found it recorded 88#, the same pressure as when well 30-88X was blowing wide open for 72 hours.

I feel this data supports the fault theory as delineated on the map I submitted to you, and that there is no communication between wells 31-72 and 30-88XX. ✓

Very truly yours,

Wm. J. Stava
Wm. J. Stava

cc: Mr. Paul Burchell ✓
Utah Oil & Gas Conservation

FORM 000-8X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Fed. 30-88X Grand Junction Colo 81501
Operator Stava Oil Company Address P.O.Box 1743 Phone 243-1440
Contractor Bush Drilling Co Address 190 Hall Grand Junction 243-0493
Location SESESE $\frac{1}{4}$ Sec. 30 T. 20 S. R. 24 E Grand County, Utah
Water Sands:

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
From <u>505</u> To <u>550</u> ✓	Flow Rate or Head	Fresh or Salty
1. <u>not measurable</u> ✓		<u>brackish, not fresh</u> ✓
2. <u>The above sand was only damp, but it did cause us to start</u>		
3. <u>injecting foam into the air line.</u> ✓		
4. _____		
5. _____		

(Continued on reverse side if nec.)

Formation Tops:

	Dakota silt	204
	Dakota sand	330
Remarks:	Buckhorn	505 ✓
	Brushy Basin	687

- NOTE:
- (a) Upon diminishing supply forms, please inform the Commission,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form.)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH

SUBMIT IN DUPLICATE*

OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	Other _____		
2. NAME OF OPERATOR STAVA OIL COMPANY							
3. ADDRESS OF OPERATOR P.O.Box 1743, Grand Junction, Colorado 81501							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 480' WEL & 300' NSL At top prod. interval reported below same At total depth same							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 4/4/68				16. DATE T.D. REACHED 4/8/68		17. DATE COMPL. (Ready to prod.) 4/20/68	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4515 Gr				19. ELEV. CASINGHEAD 4516			
20. TOTAL DEPTH, MD & TVD 900		21. PLUG, BACK T.D., MD & TVD 474		22. IF MULTIPLE COMPL., HOW MANY* single		23. INTERVALS DRILLED BY all	
				ROTARY TOOLS		CABLE TOOLS	
				none		none	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota sand 330' to 366'							25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN. Induction-Electric							27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	23#	66'	8 5/8	15 sax		none	
2 7/8	6.5	444'	6 1/4	50 sax		none	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
		NONE			SIZE	DEPTH SET (MD)	PACKER SET (MD)
						NONE	
31. PERFORATION RECORD (Interval, size and number) 20 shots- 1 per foot- interval 640' to 660'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
						NONE	
33.* PRODUCTION							
DATE FIRST PRODUCTION 4/23/68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) blowing				WELL STATUS (Producing or shut-in) shut in	
DATE OF TEST 4/23/68	HOURS TESTED 4	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD 0	OIL—BBL. 0	GAS—MCF. 677	WATER—BBL. trace	GAS-OIL RATIO 0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 0	OIL—BBL. 0	GAS—MCF. 677	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) shut in						TEST WITNESSED BY Bud Buthorn	
35. LIST OF ATTACHMENTS none							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]			TITLE General Partner			DATE 4/25/68	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

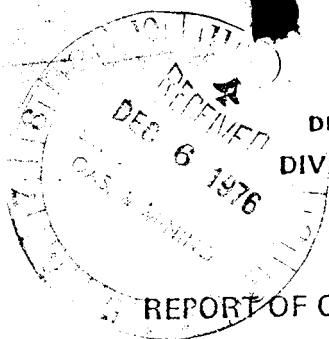
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

APR 29 1968

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Shale	surface	330	Mancos shale with thin white sand stringers	Dakota	330	330
sand	330	451	Dakota Sand, shale stringer at 378 to 387	Morrison	451	451
shale	451	505	Morrison shale, blue	Buckhorn sand	505	505
sand	505	548	Green to white sand	Morrison	687	687
shale	548	687	Green, grey, brown, red, shale	Brushy Basin	830	830
Conglomerate	687	697	Brushy Basin conglomerate	Salt Wash		
sandy shale	830	900 TD	white to grey sand interbedded with red, grey shale			



STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1538 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. U-027403
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY GRAND FIELD/LEASE GRAVEL PILE

The following is a correct report of operations and production (including drilling and producing wells) for the month of: Oct, 19 76.

Agent's Address THOMAS D. HARRISON
6734 CREST ROAD
PALOS VERDES, CA
Phone No. (213) 377-0707

Company R. PUMPELLY
Signed [Signature]
Title OPERATOR

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
N E NE S-30	20S	24E	30-81	0	-0-	-	0	-0-	-0-	Workover in process
N E SE S-30	20S	24E	30-75	0	-0-	-	0	-0-	-0-	SHUT-IN
S E SE S-30	20S	24E	30-85X	0	-0-	-	0	-0-	-0-	Workover in process
<i>Stava Oil Co.</i>										
									Gas Sold..... <i>0</i>	
									Flared/Vented..... <i>No</i>	
									Used on/off Lease..... <i>No</i>	

NOTE: There were no runs or sales of oil; no M. cu. ft. of gas sold;
no runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED*

AMDAHL Additions

API 4301930006 Prod. Zone Dkta Sec. 30 Twnshp 20S Range 24E Qr-Qr SESE
 Entity _____

Well Name Federal 30-88X

Operator _____

Field 205 Greater Cisco

Confidential Flag _____ Confidential Expires _____ Alt. Addr. Flag _____

Application to Drill, Deepen or Plug Back

18. Type of Well (OW/GW/OT) GW 5. Lease No. U-02D403

4. Surface Location 300' FSL, 480 FEL 7. Unit Name _____

Production Zone Loc. 300 FSL, 480 FEL 19. Depth 950' Proposed Zone MRSN

21. Elevation 4515 GR APD Date 68-03-27 Auth. Code _____

Completion Report Information

15. Spud Date 680404 17. Completion Date 680420 20. Total Depth 900'

24. Production Intervals 330-366 Dkta

4. Bottom Hole 300 FSL, 480 FEL 33. Date Prod. 68-04-23 Well Status SGW

24 hr. Oil 0 24 hr. Gas 677 MCF 24 hr. wtr. 0 G-O Ratio 0

API Gravity 0

Well Comments

Lost known op. Stura Oil Co.

Need Designation of 1st
 operator for BLM
 or possibly R. Rumpelty

- Sundries Reports on status
- Production
- Change of operator

RAPHAEL PUMPELLY CO., LTD.

February 20, 1991

State of Utah
Department of Oil, Gas & Mining
355 W. North Temple, Ste. #350
Salt Lake City, UT 84180

Attn.: Steve Schneider

RECEIVED

FEB 25 1991

DIVISION OF
OIL, GAS & MINING

Dear Sirs:

This letter is to serve notice that wells Martha 1 and Martha 4 (Federal lease U-027403) and well 31-72 (Federal lease U-011879A) have been shut in from April 1988 through January 1991.

Thank you for your patience.

Sincerely,

Raphael Pumpelly

*SGW
Federal 30-88X 43-019-30006 Sec 30, T20S, R24E*

Raphael Pumpelly
Designated Operator
U-027403
U-011879A

*Note: Per telecon on 2/20/91 @ 9:15PM w/
Raphael Pumpelly, Jr., Fed 30-88X was
also confirmed as shut in for the
same period. Fed 30-88X is also on
Fed lease U-027403, which is noted above.*

*Steve Schneider
2/26/91*

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File

Federal 30-88X
(Location) Sec 30 Twp 24E Rng 20S
(API No.) 43-019-30006

☐ Suspense

(Return Date) _____

(To - Initials) _____

☒ Other

Oper. chg.

1. Date of Phone Call: 11-22-93 Time: 3:30

2. DOGM Employee (name) L. Cordova (Initiated Call ☒)
Talked to:

Name Verlene Butts (Initiated Call ☐) - Phone No. (801) 789-1362
of (Company/Organization) Btm /moab

3. Topic of Conversation: 11-027403 / 30-88X

4. Highlights of Conversation:

4/82 Desig. Oper "Pumpelly" to Current 11/93.

Pumpelly reported production up to 7/92

Saturn reported 8/92 to current

The Btm has not approved an operator change to Saturn nor have they received any bond coverage from them. She will write a letter to both operators & request an operator change. She will make sure a copy is sent to DOGM.

RECEIVED

DEC 01 1993

DIVISION OF
OIL, GAS & MINING

Moab District
P. O. Box 970
Moab, Utah 84532

3160
(UTU027403)
(UT-065)

NOV 29 1993

CERTIFIED MAIL - RETURN RECEIPT REQUESTED
Certification No. P 133 120 248

Saturn Resources
2021 Westridge
Plano, Texas 75075

Re: Change of Operator
Well No. 30-88X 43-019-20006
SESE Sec. 30, T. 20 S., R. 24 E.
Lease UTU027403

Gentlemen:

Based on a recent file search, it has come to our attention that the referenced well has not been officially transferred from Raphael Pumpelly to Saturn Resources through a formal change of operatorship process. According to the Monthly Reports of Operation (MMS Form -3160), Saturn Resources is currently reporting production on this well.

Therefore, if Saturn Resources wishes to continue operating and reporting this well, you must submit a change of operator on a sundry notice in accordance with 43 CFR 3162.3. This notice must include evidence of sufficient bond coverage, a self-certification statement (see enclosure) that the new operator is responsible under the terms and conditions of the lease for the operations conducted thereon.

If Saturn Resources declines to take over well operations within 30 days of receipt of this letter, the well will revert back to Raphael Pumpelly and Saturn Resources should cease filing monthly reports of operation. We need to resolve this issue promptly.

If you have any questions, please contact Verlene Butts, Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ WILLIAM C. STRINGER

Associate District Manager

Enclosure
Self-Certification Statement

cc: UT-068, Grand Resource Area Office (wo/Enclosure)
Mr. Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, California 90272 (wo/Enclosure)
State of Utah
Division of Oil, Gas, and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203 (wo/Enclosure)✓

VButts:vb:11/23/93

JAN 07 1994

Moab District
P. O. Box 970
Moab, Utah 84532

3160
(U-027403)
(UT-065)

Saturn Resources Corporation
2021 Westridge
Plano, Texas 75075

Re: Change of Operator Request
Well No. 30-88X
SESE Sec. 30, T. 20 S., R. 24 E.
Lease U-027403
Grand County, Utah

JAN -5 1994

43-019-30006

Gentlemen:

Your request for change of operatorship of the above referenced well from Raphael Pumpelly to Saturn Resources Corporation was received January 4, 1994. This request is hereby approved with the following conditions:

1. Approval of this application does not warrant or certify that Saturn Resources Corporation holds legal or equitable title to those rights in the subject lease which would entitle them to conduct operations thereon.
2. Be advised that Saturn Resources Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.
3. Bond coverage for this well is provided by BLM bond UT0841 (Principal-Saturn Resources Corporation) via surety consent as provided for in 43 CFR 3104.2. This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

If you have any questions, please contact Marie Ramstetter, Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ WILLIAM C. STRINGER

Associate District Manager

cc: UT-068, Grand Resource Area
UT-065, AIRS

MRamstetter:mr:1/4/94

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-DEC
2-DTB	
3-VLC	
4-RJF	
5-PL	
6-SJ	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8/92)

TO (new operator) SATURN RESOURCES CORP.
 (address) 960 BELFORD AVE STE 1A
GRAND JUNCTION CO 81501
TIM HAWKINS
 phone (303) 243-8418
 account no. N 1090

FROM (former operator) PUMPELLY, RAPHAEL JR.
 (address) 550 PASEO MIRAMAR
PALISADES CA 90272
 phone (213) 454-1472
 account no. N2825

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 30-88X/DKTA</u>	API: <u>43-019-30006</u>	Entity: <u>9659</u>	Sec <u>30</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>U-027403</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- * 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *Unable to locate * (See BLM Approval)*
- * 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 3-9-93, 4-8-93) * (See BLM Approval)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-10-94)*
- See* 6. Cardex file has been updated for each well listed above. *(1-10-94)*
- See* 7. Well file labels have been updated for each well listed above. *(1-10-94)*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-10-94)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: January 12 1994.

FILING

- Lee 1. Copies of all attachments to this form have been filed in each well file.
- Lee 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940110 Btm/Moab Approved 1-4-94. (Have been accepting prod. & disp. from Saturn since 8/92)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

See Attached List.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

See Attached

9. API Well No.

See Attached

10. Field and Pool, or Exploratory Area

Greater Cisco Area

11. County or Parish, State

Grand, Utah

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Wells ☒ Gas Wells ☒ Other Right-of-Ways

2. Name of Operator

Falcon Energy, LLC

3a. Address

4103 So. 500 W. Salt Lake City, Utah 84123

3b. Phone No. (include area code)

801-269-0701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☒ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Change of Operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Effective 11/29/2000

Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.

Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.

Bond coverage for the wells will be provided by BLM Bond No. UT1049

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Douglas H. Bowdler

Title

Manager

Signature

Douglas H. Bowdler

Date

12-6-00

FEB 08 2001

DIVISION OF

OIL, GAS AND MINING

Approved by

William H. Hargis

Title

Assistant Field Manager

Date

2/2/01

Office

Division of Resources

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

Falcon Energy, LLC
Well Nos: List Attached
Leases: List Attached
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
Ownership - Ray Lynn Dempsey				
UTU-012362-B	Chase Grossman #1 Sec. 31, T. 19S., R. 24 E.	430191501400S01	Gas	100 %
Ownership - Saturn Resources				
UTU-30956	Sec. 9 MPD 9-2	430193121600S01	Oil	100%
	Sec. 9 MPD 9-2B	430193128100S01	Gas	100 %
	Sec. 10 MPD 10-2C T. 21S., R. 23E.	430193127600S01	Gas	70 %
UTU-30956A	Cisco Fed #1 Sec. 10, T. 21S., R. 23E.	430193047500S01	Oil	100 %
UTU-6355-B	Fed 1-355	430193011500S01	Gas	100%
	Fed 1-355-A	430193126500S01	Gas	100%
	Fed 3-355 Sec. 9, T. 20S., R. 23 E.	430193012300S01	Gas	100%
UTU-011879-A	Swanson Fed 31-72 Sec. 31, T. 20S., R. 24 E.	430191577100S01	Gas	100%
UTU-27403	Fed 30-88X	430193000600S01	Gas	100%
	Martha #4	430193121200S01	Gas	100%
	Martha #1 Sec. 30, T. 20S., R. 24 E.	430193102400S01	Gas	100%
UTU-148172	MPD 15-2 Sec. 15, T. 21S., R. 23 E.	430193127700S01	Oil/Gas	100%
UTU-17245-A	Fed Cisco #3	430193040400S01	Gas	100%
	Fed Cisco #1 Sec. 27, T. 20S., R. 23 E.	430193045600S01	Oil/Gas	100%
UTU-7623	Sec. 24 Fed 24-1	430193051000S01	Gas	100%
	Sec. 8 Thompson Fed #8	430193014800S01	Gas	100%
	Sec. 28 Jacobs Fed 1-25	430193048600S01	Oil	80%
	Sec. 13 Thompson 2-A	430193118200S01	Gas	100%
	Sec. 13 Len 13-3	430193121700S01	Oil	100%
	Sec. 24 Cisco Springs 24-3	430193117900S01	Gas	97%
	Sec. 24 Len 24-4 T. 20S., R. 23E.	430193122300S01	Gas	97%
UTU-17309	W.K. #1	430193026600S01	Oil	100%
	W.K. #2	430193027000S01	Gas	100%
	W.K. #3	430193026700S01	Oil	100%
	W.K. 1-13	430193042000S01	Oil	100%
	1-14	430193029900S01	Oil	100%
	CP 1-5	430193067400S01	Gas	100%
	CP 1-4 Sec. 1, T. 21S., R. 23 E.	430193067100S01	Oil	100%

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
UTU-58207	Robin G 24-4	430193126100S01	Oil	100%
	Robin G 24-1	430193125500S01	Gas	100%
	MW-130	4301931346		
	Sec. 24, T. 20S., R. 23 E.			

Wells on leases held by other companies:

UTU- ⁷⁵⁵³⁶ 44440*	TXO Springs 9-1	430193071300S01	Gas	75%
	Sec. 9, T. 20S., R. 23 E.			
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01	Gas	70%
	Sec. 9, T. 20S., R. 23 E.			
UTU-6791**	Mustang 3-1	430193112800S01	Oil/Gas	90%
	Sec. 3, T. 20S., R. 23 E.			

* Lessee of Record - Ambra Oil & Gas

** Lessee of Record - Amoco

TRUSTEE'S DEED AND BILL OF SALE

This indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

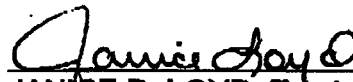
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.


JANICE D. LOYD, Trustee,
and only as Trustee, of the
Estate of Saturn Resources, Inc.
BK-97-15213-BH and Ray Lynn
Dempsey, BK-99-16587-BH

BELLINGHAM, COLLINS &
Loyd, P.C.
2060 Oklahoma Tower
210 Park Avenue
Oklahoma City, Okla.
73102

RECEIVED

FEB 08 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF OKLAHOMA

) SS:

COUNTY OF OKLAHOMA

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Shirley Theising
Notary Public

My Commission Expires:

5-16-01

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5- ST
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000**

FROM: (Old Operator):
SATURN RESOURCES CORPORATION
Address: P. O. BOX 372
SPRINGBORO, OH 45066
Phone: 1-(937)-438-3243
Account N1090

TO: (New Operator):
FALCON ENERGY LLC
Address: 55 SOUTH HIGHWAY 89
NORTH SALT LAKE, UT 84054
Phone: 1-(801)-936-2222
Account N6710

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHASE GROSSMAN 1	43-019-15014	8174	31-19S-24E	FEDERAL	GW	S
FEDERAL 1-355	43-019-30115	240	09-20S-23E	FEDERAL	OW	S
FEDERAL 1-355A	43-019-31265	10941	09-20S-23E	FEDERAL	GW	S
FEDERAL 3-355	43-019-30123	10947	09-20S-23E	FEDERAL	GW	S
THOMAS FEDERAL 8	43-019-30148	565	13-20S-23E	FEDERAL	GW	S
THOMAS 2-A	43-019-31182	572	13-20S-23E	FEDERAL	GW	S
LEN 13-3	43-019-31217	572	13-20S-23E	FEDERAL	GW	S
M6-130	43-019-31346	12343	24-20S-23E	FEDERAL	GW	TA
FEDERAL 24-1	43-019-30510	569	24-20S-23E	FEDERAL	GW	S
JACOBS FEDERAL 1-25	43-019-30486	568	25-20S-23E	FEDERAL	OW	P
CISCO 3	43-019-30404	4500	27-20S-23E	FEDERAL	GW	S
FEDERAL CISCO 1	43-019-30456	4500	27-20S-23E	FEDERAL	GW	S
FEDERAL 30-88X	43-019-30006	9659	30-20S-24E	FEDERAL	GW	S
MARTHA 4	43-019-31212	9655	30-20S-24E	FEDERAL	GW	S
MARTHA 1	43-019-31024	9655	30-20S-24E	FEDERAL	GW	S
SWANSON FEDERAL UTI 31-72	43-019-15771	9653	31-20S-24E	FEDERAL	GW	S
MPD 9-2	43-019-31216	9801	09-21S-23E	FEDERAL	GW	S
MPD 9-2B	43-019-31281	9801	09-21S-23E	FEDERAL	GW	S
MPD 10-2C	43-019-31276	9801	10-21S-23E	FEDERAL	OW	S
MPD 15-2	43-019-31277	11003	15-21S-23E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/13/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR 25 2001 APR 25 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. <u>N2195</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 377-0923		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u>Neil D. Sharp</u>	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006

(5/2000) Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
RUNNING FOXES PETROLEUM, INC.

3a. Address
7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112

3b. Phone No. (include area code)
303-617-7242

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE SE SEC. 30 T20S - R24E

5. Lease Serial No.

UTU 27403 UTA027403

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal 30-88X

9. API Well No.

43019 - 30006

10. Field and Pool, or Exploratory Area
CISCO SPRINGS

11. County or Parish, State

GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

GREG SIMONDS

Title **V.P. OPERATIONS**

Signature

Date

05/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources
Moab Field Office

Date

6/12/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

Under 43 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
CONDITIONS OF APPROVAL ATTACHED
JUN 9 2006

Running Foxes Petroleum, Inc.
Well Nos. 30-88X, 1, 4
Section 30, T20S, R24E
Lease UTU027403
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: <u>Falcon Energy LLC</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1383 Bridal Path Court</u> CITY <u>Fruita</u> STATE <u>CO</u> ZIP <u>81521</u>		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: <u>(970) 234-8095</u>		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: <u>Grand</u>		
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Wayne Stant</u>	TITLE <u>Manager</u>
SIGNATURE <u>Wayne O Stant</u>	DATE <u>11-14-06</u>

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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DEC 07 2006

DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	tpw	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENE	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENE	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENE	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENE	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENE	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/15/2006

FROM: (Old Operator):

N6710-Falcon Energy, LLC
1137 19 Rd
Fruita, CO 81521-9678
Phone: 1 (970) 858-8252

TO: (New Operator):

N2195-Running Foxes Petroleum, Inc.
7060 B S. Tucson
Centennial, CO 80112
Phone: 1 (720) 377-0923

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
300' fsl & 480' fel S30 T20S R24E

5. Lease Serial No.

UTU 27403

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Fed 30-88X

9. API Well No.

43-019-300-06-00-00

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum has plugged & abandoned the aforementioned well on 9/4/2008. Running Foxes Petroleum contracted RACS, LLC to perform the plugging and abandoning. A total of 15 sacks of Class G cement (15.6#) was used to fill the production and surface casing of this well from TD to surface. The casing was cut off 3 ft. from surface and a metal plate, with all pertinent well information, was welded on and buried. Running Foxes Petroleum will recontour & reseed the location at a later date. Upon completion of the recontouring & reseeding, Running Foxes Petroleum will contact the BLM for final inspection.

Attached: RACS Plugging Report

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature

Neil D. Sharp

Date

10/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Instructions on page 2)

NOV 03 2008

DIV. OF OIL, GAS & MINING

RACS, LLC

26767 Cedar Mesa Rd., Cedaredge, CO 81413

(970) 856-2505

WELL ABANDONMENT REPORT

Date 9-30-08

Well Identification

Owner Running Foxes Petroleum

Well Number Fed 30-88X (API# 43-019-300-06-00-00)

Well Location (township & range) 300' fsl & 480' fel SE SE Sec 30 T20S R24E

(Lat / Long) (NAD 27) N39 01 53.0 W109 17 45.7

County Grand State Utah Elevation 4,515'

Existing Well Details

Is a well drillers report available? ☐ Yes ☒ No

Nature of use & current status Gas Well / Shut-in

Hole Depth 474' Feet Hole Diameter _____ Inches

Surface Casing type / Wt. Steel T&C / _____ Size 7" Depth 66'

Intermediate Casing Type / Wt. _____ / _____ Size _____ Depth _____

Completion Blank Casing Type / Wt Steel T&C / 6.5# Size 2 7/8" Depth From +2' To 444'

Completion Perf casing Type / Wt _____ / _____ Size _____ Depth From 340' To 360'

Static Fluid Level Depth N/A Feet - Artesian Flow None GPM - Shut-In Pressure _____ PSI

Notes _____

Abandonment Details

Reason for Abandonment No longer producing

Bridge Plug type None

TD of well or Bridge Plug Depth 239 Feet

Total fluid volume of well from TD or Bridge Plug 150 Gallons

Total volume of fluid used 150 Gallons

Method of sealing material placement Through AQ rods

Casing cut to 3' Ft. below surface P&A Marker type 3/8" Steel flat plate

Date of Abandonment Completion 9-4-08

Depth (Feet)		Material Used	Quantity	Density
From	To		Gal. / Sks	Lbs./Gal.
239'	Surface	Class G Cement	80 / 8	15.6
50'	Surface	Annulus Class G Cement	70 / 7	15.6
50'	45'	Perforated 2 7/8" Tubing		

Notes MIRU, run in well with slickline & tagged bottom at 239'. Tripped in AQ rods to 238'. Begin mixing

and pumping cement to surface, cement circulated through perfs in 4.5" casing at 50' & back to surface.

Cut casing(s) down 3' & welded on P&A marker. Buried back well head & small sump. Move to next pad.

* All depths are from top of surface casing